

(I)
CALCULATION OF THE DEFAULT SERVICE CHARGE

| | | | | | As shown on Schedule LSM-2, Page 1 | | | | |
|--|---|------------------|------------------|------------------|------------------------------------|------------------|------------------|------------------|--------------------|
| G1 Class Default Service: | | <u>May-11</u> | <u>Jun-11</u> | <u>Jul-11</u> | <u>Total</u> | <u>Aug-11</u> | <u>Sep-11</u> | <u>Oct-11</u> | <u>Total</u> |
| <i>Power Supply Charge</i> | | | | | | | | | |
| 1 | Reconciliation | (\$1,238) | (\$1,208) | (\$1,421) | (\$3,867) | (\$1,346) | (\$1,268) | (\$1,219) | (\$3,832) |
| 2 | Total Costs | <u>\$382,146</u> | <u>\$339,860</u> | <u>\$410,269</u> | <u>\$1,132,275</u> | <u>\$435,863</u> | <u>\$382,862</u> | <u>\$379,255</u> | <u>\$1,197,981</u> |
| 3 | Reconciliation plus Total Costs (L.1 + L.2) | \$380,908 | \$338,652 | \$408,848 | \$1,128,408 | \$434,518 | \$381,595 | \$378,037 | \$1,194,149 |
| 4 | kWh Purchases | <u>5,846,996</u> | <u>5,706,320</u> | <u>6,712,719</u> | 18,266,035 | <u>6,356,627</u> | <u>5,988,264</u> | <u>5,756,164</u> | 18,101,055 |
| 5 | Total, Before Losses (L.3 / L.4) | \$0.06515 | \$0.05935 | \$0.06091 | | \$0.06836 | \$0.06372 | \$0.06568 | |
| 6 | Losses | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | |
| 7 | Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6)) | \$0.06814 | \$0.06207 | \$0.06370 | | \$0.07149 | \$0.06665 | \$0.06869 | |
| | | | | | | | | | |
| <i>Renewable Portfolio Standard (RPS) Charge</i> | | | | | As shown on Schedule LSM-3, Page 1 | | | | |
| 8 | Reconciliation | \$3,822 | \$3,730 | \$4,388 | \$11,939 | \$4,155 | \$3,914 | \$3,762 | \$11,831 |
| 9 | Total Costs | <u>\$12,579</u> | <u>\$12,277</u> | <u>\$14,442</u> | <u>\$39,298</u> | <u>\$12,568</u> | <u>\$11,840</u> | <u>\$11,381</u> | <u>\$35,790</u> |
| 10 | Reconciliation plus Total Costs (L.8 + L.9) | \$16,401 | \$16,007 | \$18,830 | \$51,237 | \$16,723 | \$15,754 | \$15,144 | \$47,621 |
| 11 | kWh Purchases | <u>5,846,996</u> | <u>5,706,320</u> | <u>6,712,719</u> | 18,266,035 | <u>6,356,627</u> | <u>5,988,264</u> | <u>5,756,164</u> | 18,101,055 |
| 12 | Total, Before Losses (L.10 / L.11) | \$0.00281 | \$0.00281 | \$0.00281 | | \$0.00263 | \$0.00263 | \$0.00263 | |
| 13 | Losses | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | |
| 14 | Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13)) | \$0.00293 | \$0.00293 | \$0.00293 | | \$0.00275 | \$0.00275 | \$0.00275 | |
| 15 | Total Retail Rate - Variable Default Service Charge (L.7 + L.14) | \$0.07107 | \$0.06500 | \$0.06663 | | \$0.07424 | \$0.06940 | \$0.07144 | |

Authorized by NHPUC Order No. ~~25,206~~ in Case No. DE 11-028, dated ~~March 21, 2011~~

Issued: June 10~~March 11~~, 2011
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Issued By: Mark H. Collin
Treasurer

Unitil Energy Systems, Inc.
Calculation of G1 Large General Service Class Default Service Power Supply Charge

| | <u>Aug-11</u> <u>Estimated</u> | <u>Sep-11</u> <u>Estimated</u> | <u>Oct-11</u> <u>Estimated</u> | <u>Total</u> |
|--|-----------------------------------|-----------------------------------|-----------------------------------|--------------------|
| 1 Reconciliation (1) | (\$1,346) | (\$1,268) | (\$1,219) | (\$3,832) |
| 2 Total Costs (Page 2) | <u>\$435,863</u> | <u>\$382,862</u> | <u>\$379,255</u> | <u>\$1,197,981</u> |
| 3 Reconciliation plus Total Costs (L.1 + L.2) | \$434,518 | \$381,595 | \$378,037 | \$1,194,149 |
| 4 kWh Purchases | <u>6,356,627</u> | <u>5,988,264</u> | <u>5,756,164</u> | 18,101,055 |
| 5 Total, Before Losses (L.3 / L.4) | \$0.06836 | \$0.06372 | \$0.06568 | |
| 6 Losses | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | |
| 7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6)) | \$0.07149 | \$0.06665 | \$0.06869 | |

(1) As filed in UES' March 11, 2011 Default Service filing. Power Supply Charge balance as of January 31, 2011 as adjusted, allocated between rate periods (May-July 2011, August-October 2011, November 2011-January 2012, and February-April 2012) and then to each month on equal per kWh basis.

Total Power Supply Charge reconciliation for May 1, 2011-April 30, 2011 (\$14,609)

| | |
|--|------------------|
| Reconciliation amount for May-July 2011 | (\$3,867) |
| Reconciliation amount for August-October 2011 | (\$3,832) |
| Reconciliation amount for November 2011-January 2012 | (\$3,469) |
| Reconciliation amount for February-April 2012 | <u>(\$3,440)</u> |
| Total | (\$14,609) |

Redacted

Unitil Energy Systems, Inc.
Itemized Costs for G1 Class Default Service Power Supply Charge

Schedule LSM-2
Page 2 of 2

| <div> <div>Calculation of Working Capital</div> <div>Supplier Charges and GIS Support Payments</div> </div> | | | | | | | | | | | |
|---|--|----------------------------|-----------------------------------|--|------------|--|--|--|------------------|--|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| | Total G1 Class DS Supplier Charges (1) | GIS Support Payments | Number of Days of Lag / 365 | Working Capital Requirement ((a+b)*c) | Prime Rate | Supply Related Working Capital (d * e) | Provision for Uncollected Accounts | Internal Company Administrative Costs | Legal Charges | Consulting Outside Service Charges | Total Costs (sum a + b + f + g + h + i + j) |
| Aug-11 | Redacted | \$55 | 1.48% | Redacted | 3.25% | Redacted | Redacted | \$3,032 | \$0 | \$0 | \$435,863 |
| Sep-11 | Redacted | \$52 | 1.48% | Redacted | 3.25% | Redacted | Redacted | \$3,032 | \$0 | \$0 | \$382,862 |
| Oct-11 | <u>Redacted</u> | <u>\$50</u> | 1.48% | <u>Redacted</u> | 3.25% | <u>Redacted</u> | <u>Redacted</u> | <u>\$3,032</u> | <u>\$0</u> | <u>\$0</u> | <u>\$379,255</u> |
| Total | Redacted | \$157 | | Redacted | | Redacted | Redacted | \$9,095 | \$0 | \$0 | \$1,197,981 |

(1) Estimates based on monthly average wholesale rate times estimated monthly purchases.

Unitil Energy Systems, Inc.
Calculation of G1 Class Default Service Renewable Portfolio Standard (RPS) Charge

Schedule LSM-3
Page 1 of 2

| | <u>Aug-11 Estimated</u> | <u>Sep-11 Estimated</u> | <u>Oct-11 Estimated</u> | <u>Total</u> |
|---|------------------------------------|------------------------------------|------------------------------------|---------------------|
| 1 Reconciliation | \$4,155 | \$3,914 | \$3,762 | \$11,831 |
| 2 Total Costs (Page 2) | <u>\$12,568</u> | <u>\$11,840</u> | <u>\$11,381</u> | <u>\$35,790</u> |
| 3 Reconciliation plus Total Costs (L.1 + L.2) | \$16,723 | \$15,754 | \$15,144 | \$47,621 |
| 4 kWh Purchases | <u>6,356,627</u> | <u>5,988,264</u> | <u>5,756,164</u> | 18,101,055 |
| 5 Total, Before Losses (L.3 / L.4) | \$0.00263 | \$0.00263 | \$0.00263 | |
| 6 Losses | <u>4.591%</u> | <u>4.591%</u> | <u>4.591%</u> | |
| 7 Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6)) | \$0.00275 | \$0.00275 | \$0.00275 | |

(1) As filed in UES' March 11, 2011 Default Service filing. RPS Charge balance as of January 31, 2011 as adjusted, allocated between rate periods (May-July 2011, August-October 2011, November 2011-January 2012, and February-April 2012) and then to each month on equal per kWh basis.

| | |
|--|-----------------|
| Total RPS Charge reconciliation for May 1, 2011-April 30, 2012 | \$45,101 |
| Reconciliation amount for May-July 2011 | \$11,939 |
| Reconciliation amount for August-October 2011 | \$11,831 |
| Reconciliation amount for November 2011-January 2012 | \$10,710 |
| Reconciliation amount for February-April 2012 | <u>\$10,621</u> |
| Total | \$45,101 |

| | | <i>Calculation of Working Capital</i> | | | | |
|--------------------------|-----------------|---------------------------------------|-------------------|------------|------------------------|-------------------------|
| (a) | | (b) | (c) | (d) | (e) | (f) |
| Renewable Energy Credits | | Number of | Working | | Supply Related Working | |
| (1) | | Days of Lag / | Capital | Prime Rate | Capital (c * d) | Total Costs (sum a + e) |
| | | 365 | Requirement | | | |
| | | | (a*b) | | | |
| Aug-11 | \$12,930 | (86.12%) | (\$11,135) | 3.25% | (\$362) | \$12,568 |
| Sep-11 | \$12,181 | (86.12%) | (\$10,490) | 3.25% | (\$341) | \$11,840 |
| Oct-11 | <u>\$11,709</u> | (86.12%) | <u>(\$10,083)</u> | 3.25% | <u>(\$328)</u> | <u>\$11,381</u> |
| Total | \$36,820 | | (\$31,708) | | (\$1,030) | \$35,790 |

(1) Schedule RSF-4.

Unitil Energy Systems, Inc.
Typical Bill Impacts by Rate Component

| <u>Large General - G1 550 kVa, 200,000 kWh Typical Bill</u> | | | | | | | |
|--|-----------------------|-----------------------|-------------------|----------------------|-------------------------|-------------------|---------------------------------|
| | 5/1/2011 | 8/1/2011 | | | | | % |
| <u>Rate Components</u> | <u>Current Rate</u> | <u>As Revised</u> | <u>Difference</u> | <u>Current Bill*</u> | <u>As Revised Bill*</u> | <u>Difference</u> | <u>Difference to Total Bill</u> |
| Customer Charge | \$87.09 | \$87.09 | \$0.00 | \$87.09 | \$87.09 | \$0.00 | 0.0% |
| | <u>All kVa</u> | <u>All kVa</u> | | | | | |
| Distribution Charge | \$6.25 | \$6.25 | \$0.00 | \$3,437.50 | \$3,437.50 | \$0.00 | 0.0% |
| Stranded Cost Charge | <u>\$0.34</u> | <u>\$0.34</u> | <u>\$0.00</u> | <u>\$187.00</u> | <u>\$187.00</u> | <u>\$0.00</u> | <u>0.0%</u> |
| Total | \$6.59 | \$6.59 | \$0.00 | \$3,624.50 | \$3,624.50 | \$0.00 | 0.0% |
| | <u>\$/kWh</u> | <u>\$/kWh</u> | | | | | |
| Distribution Charge | \$0.00034 | \$0.00034 | \$0.00000 | \$68.00 | \$68.00 | \$0.00 | 0.0% |
| External Delivery Charge | \$0.01688 | \$0.01688 | \$0.00000 | \$3,376.00 | \$3,376.00 | \$0.00 | 0.0% |
| Stranded Cost Charge | \$0.00041 | \$0.00041 | \$0.00000 | \$82.00 | \$82.00 | \$0.00 | 0.0% |
| Storm Recovery Adjustment | \$0.00096 | \$0.00096 | \$0.00000 | \$192.00 | \$192.00 | \$0.00 | 0.0% |
| System Benefits Charge | \$0.00330 | \$0.00330 | \$0.00000 | \$660.00 | \$660.00 | \$0.00 | 0.0% |
| Default Service Charge | <u>\$0.06757</u> | <u>\$0.07169</u> | <u>\$0.00412</u> | <u>\$13,514.00</u> | <u>\$14,338.00</u> | <u>\$824.00</u> | <u>3.8%</u> |
| Total | \$0.08946 | \$0.09358 | \$0.00412 | \$17,892.00 | \$18,716.00 | \$824.00 | 3.8% |
| Total Bill | | | | \$21,603.59 | \$22,427.59 | \$824.00 | 3.8% |

* Impacts do not include the Electricity Consumption Tax.

| Unitil Energy Systems, Inc. Typical Bill Impacts - May 1, 2011 versus August 1, 2011 Impacts do NOT include the Electricity Consumption Tax Impact on G1 Rate Customers | | | | | | |
|--|----------------------------|----------------------------|--|--|-------------------------|---------------------------|
| Load Factor | Average Monthly kVa | Average Monthly kWh | Total Bill Using Rates 5/1/2011 | Total Bill Using Rates 8/1/2011 | Total Difference | % Total Difference |
| 25.0% | 200 | 36,500 | \$4,670.38 | \$4,820.76 | \$150.38 | 3.2% |
| 25.0% | 400 | 73,000 | \$9,253.67 | \$9,554.43 | \$300.76 | 3.3% |
| 25.0% | 600 | 109,500 | \$13,836.96 | \$14,288.10 | \$451.14 | 3.3% |
| 25.0% | 800 | 146,000 | \$18,420.25 | \$19,021.77 | \$601.52 | 3.3% |
| 25.0% | 1,000 | 182,500 | \$23,003.54 | \$23,755.44 | \$751.90 | 3.3% |
| 25.0% | 1,500 | 273,750 | \$34,461.77 | \$35,589.62 | \$1,127.85 | 3.3% |
| 25.0% | 2,000 | 365,000 | \$45,919.99 | \$47,423.79 | \$1,503.80 | 3.3% |
| 25.0% | 2,500 | 456,250 | \$57,378.22 | \$59,257.97 | \$1,879.75 | 3.3% |
| 25.0% | 3,000 | 547,500 | \$68,836.44 | \$71,092.14 | \$2,255.70 | 3.3% |
| 40.0% | 200 | 58,400 | \$6,629.55 | \$6,870.16 | \$240.61 | 3.6% |
| 40.0% | 400 | 116,800 | \$13,172.02 | \$13,653.23 | \$481.22 | 3.7% |
| 40.0% | 600 | 175,200 | \$19,714.48 | \$20,436.31 | \$721.82 | 3.7% |
| 40.0% | 800 | 233,600 | \$26,256.95 | \$27,219.38 | \$962.43 | 3.7% |
| 40.0% | 1,000 | 292,000 | \$32,799.41 | \$34,002.45 | \$1,203.04 | 3.7% |
| 40.0% | 1,500 | 438,000 | \$49,155.57 | \$50,960.13 | \$1,804.56 | 3.7% |
| 40.0% | 2,000 | 584,000 | \$65,511.73 | \$67,917.81 | \$2,406.08 | 3.7% |
| 40.0% | 2,500 | 730,000 | \$81,867.89 | \$84,875.49 | \$3,007.60 | 3.7% |
| 40.0% | 3,000 | 876,000 | \$98,224.05 | \$101,833.17 | \$3,609.12 | 3.7% |
| 57.0% | 200 | 83,220 | \$8,849.95 | \$9,192.82 | \$342.87 | 3.9% |
| 57.0% | 400 | 166,440 | \$17,612.81 | \$18,298.55 | \$685.73 | 3.9% |
| 57.0% | 600 | 249,660 | \$26,375.67 | \$27,404.27 | \$1,028.60 | 3.9% |
| 57.0% | 800 | 332,880 | \$35,138.53 | \$36,510.00 | \$1,371.47 | 3.9% |
| 57.0% | 1,000 | 416,100 | \$43,901.40 | \$45,615.73 | \$1,714.33 | 3.9% |
| 57.0% | 1,500 | 624,150 | \$65,808.55 | \$68,380.05 | \$2,571.50 | 3.9% |
| 57.0% | 2,000 | 832,200 | \$87,715.70 | \$91,144.37 | \$3,428.66 | 3.9% |
| 57.0% | 2,500 | 1,040,250 | \$109,622.86 | \$113,908.69 | \$4,285.83 | 3.9% |
| 57.0% | 3,000 | 1,248,300 | \$131,530.01 | \$136,673.00 | \$5,143.00 | 3.9% |
| 71.0% | 200 | 103,660 | \$10,678.51 | \$11,105.59 | \$427.08 | 4.0% |
| 71.0% | 400 | 207,320 | \$21,269.94 | \$22,124.10 | \$854.16 | 4.0% |
| 71.0% | 600 | 310,980 | \$31,861.36 | \$33,142.60 | \$1,281.24 | 4.0% |
| 71.0% | 800 | 414,640 | \$42,452.78 | \$44,161.10 | \$1,708.32 | 4.0% |
| 71.0% | 1,000 | 518,300 | \$53,044.21 | \$55,179.60 | \$2,135.40 | 4.0% |
| 71.0% | 1,500 | 777,450 | \$79,522.77 | \$82,725.86 | \$3,203.09 | 4.0% |
| 71.0% | 2,000 | 1,036,600 | \$106,001.33 | \$110,272.12 | \$4,270.79 | 4.0% |
| 71.0% | 2,500 | 1,295,750 | \$132,479.89 | \$137,818.38 | \$5,338.49 | 4.0% |
| 71.0% | 3,000 | 1,554,900 | \$158,958.44 | \$165,364.63 | \$6,406.19 | 4.0% |

| | Rates - Effective May 1, 2011 | Rates - Proposed August 1, 2011 | Difference |
|---------------------------|--------------------------------------|--|-------------------|
| Customer Charge | \$87.09 | \$87.09 | \$0.00 |
| | All kVA | All kVA | All kVA |
| Distribution Charge | \$6.25 | \$6.25 | \$0.00 |
| Stranded Cost Charge | <u>\$0.34</u> | <u>\$0.34</u> | <u>\$0.00</u> |
| TOTAL | \$6.59 | \$6.59 | \$0.00 |
| | All kWh | All kWh | All kWh |
| Distribution Charge | \$0.00034 | \$0.00034 | \$0.00000 |
| External Delivery Charge | \$0.01688 | \$0.01688 | \$0.00000 |
| Stranded Cost Charge | \$0.00041 | \$0.00041 | \$0.00000 |
| Storm Recovery Adjustment | \$0.00096 | \$0.00096 | \$0.00000 |
| System Benefits Charge | \$0.00330 | \$0.00330 | \$0.00000 |
| Default Service Charge* | <u>\$0.06757</u> | <u>\$0.07169</u> | <u>\$0.00412</u> |
| TOTAL | \$0.08946 | \$0.09358 | \$0.00412 |

* Default Service Charges shown are based on the average of the DSC for each 3-month period.

Unitil Energy Systems, Inc.
Typical Bill Impacts - August 1, 2010 versus August 1, 2011
Impacts do NOT include the Electricity Consumption Tax
Impact on G1 Rate Customers

| Load Factor | Average Monthly kVa | Average Monthly kWh | Total Bill Using Rates 8/1/2010 | Total Bill Using Rates 8/1/2011 | Total Difference | % Total Difference |
|-------------|---------------------|---------------------|---------------------------------|---------------------------------|------------------|--------------------|
| 25.0% | 200 | 36,500 | \$4,670.67 | \$4,820.76 | \$150.09 | 3.2% |
| 25.0% | 400 | 73,000 | \$9,232.48 | \$9,554.43 | \$321.95 | 3.5% |
| 25.0% | 600 | 109,500 | \$13,794.29 | \$14,288.10 | \$493.81 | 3.6% |
| 25.0% | 800 | 146,000 | \$18,356.10 | \$19,021.77 | \$665.67 | 3.6% |
| 25.0% | 1,000 | 182,500 | \$22,917.91 | \$23,755.44 | \$837.53 | 3.7% |
| 25.0% | 1,500 | 273,750 | \$34,322.44 | \$35,589.62 | \$1,267.18 | 3.7% |
| 25.0% | 2,000 | 365,000 | \$45,726.96 | \$47,423.79 | \$1,696.83 | 3.7% |
| 25.0% | 2,500 | 456,250 | \$57,131.49 | \$59,257.97 | \$2,126.48 | 3.7% |
| 25.0% | 3,000 | 547,500 | \$68,536.01 | \$71,092.14 | \$2,556.13 | 3.7% |
| 40.0% | 200 | 58,400 | \$6,684.16 | \$6,870.16 | \$186.01 | 2.8% |
| 40.0% | 400 | 116,800 | \$13,259.45 | \$13,653.23 | \$393.78 | 3.0% |
| 40.0% | 600 | 175,200 | \$19,834.75 | \$20,436.31 | \$601.56 | 3.0% |
| 40.0% | 800 | 233,600 | \$26,410.04 | \$27,219.38 | \$809.33 | 3.1% |
| 40.0% | 1,000 | 292,000 | \$32,985.34 | \$34,002.45 | \$1,017.11 | 3.1% |
| 40.0% | 1,500 | 438,000 | \$49,423.58 | \$50,960.13 | \$1,536.55 | 3.1% |
| 40.0% | 2,000 | 584,000 | \$65,861.82 | \$67,917.81 | \$2,055.99 | 3.1% |
| 40.0% | 2,500 | 730,000 | \$82,300.06 | \$84,875.49 | \$2,575.43 | 3.1% |
| 40.0% | 3,000 | 876,000 | \$98,738.30 | \$101,833.17 | \$3,094.87 | 3.1% |
| 57.0% | 200 | 83,220 | \$8,966.11 | \$9,192.82 | \$226.71 | 2.5% |
| 57.0% | 400 | 166,440 | \$17,823.35 | \$18,298.55 | \$475.19 | 2.7% |
| 57.0% | 600 | 249,660 | \$26,680.60 | \$27,404.27 | \$723.67 | 2.7% |
| 57.0% | 800 | 332,880 | \$35,537.85 | \$36,510.00 | \$972.15 | 2.7% |
| 57.0% | 1,000 | 416,100 | \$44,395.09 | \$45,615.73 | \$1,220.63 | 2.7% |
| 57.0% | 1,500 | 624,150 | \$66,538.21 | \$68,380.05 | \$1,841.84 | 2.8% |
| 57.0% | 2,000 | 832,200 | \$88,681.33 | \$91,144.37 | \$2,463.04 | 2.8% |
| 57.0% | 2,500 | 1,040,250 | \$110,824.45 | \$113,908.69 | \$3,084.24 | 2.8% |
| 57.0% | 3,000 | 1,248,300 | \$132,967.56 | \$136,673.00 | \$3,705.44 | 2.8% |
| 71.0% | 200 | 103,660 | \$10,845.36 | \$11,105.59 | \$260.23 | 2.4% |
| 71.0% | 400 | 207,320 | \$21,581.86 | \$22,124.10 | \$542.23 | 2.5% |
| 71.0% | 600 | 310,980 | \$32,318.36 | \$33,142.60 | \$824.24 | 2.6% |
| 71.0% | 800 | 414,640 | \$43,054.86 | \$44,161.10 | \$1,106.24 | 2.6% |
| 71.0% | 1,000 | 518,300 | \$53,791.36 | \$55,179.60 | \$1,388.24 | 2.6% |
| 71.0% | 1,500 | 777,450 | \$80,632.61 | \$82,725.86 | \$2,093.25 | 2.6% |
| 71.0% | 2,000 | 1,036,600 | \$107,473.86 | \$110,272.12 | \$2,798.25 | 2.6% |
| 71.0% | 2,500 | 1,295,750 | \$134,315.12 | \$137,818.38 | \$3,503.26 | 2.6% |
| 71.0% | 3,000 | 1,554,900 | \$161,156.37 | \$165,364.63 | \$4,208.27 | 2.6% |

| | <u>Rates Effective August 1, 2010</u> | <u>Rates Proposed August 1, 2011</u> | <u>Difference</u> |
|---------------------------|---|--|-------------------|
| Customer Charge | \$108.86 | \$87.09 | (\$21.77) |
| | <u>All kVA</u> | <u>All kVA</u> | <u>All kVA</u> |
| Distribution Charge | \$5.69 | \$6.25 | \$0.56 |
| Stranded Cost Charge | <u>\$0.34</u> | <u>\$0.34</u> | <u>\$0.00</u> |
| TOTAL | \$6.03 | \$6.59 | \$0.56 |
| | <u>All kWh</u> | <u>All kWh</u> | <u>All kWh</u> |
| Distribution Charge | \$0.00438 | \$0.00034 | (\$0.00404) |
| External Delivery Charge | \$0.01688 | \$0.01688 | \$0.00000 |
| Stranded Cost Charge | \$0.00041 | \$0.00041 | \$0.00000 |
| Storm Recovery Adjustment | \$0.00000 | \$0.00096 | \$0.00096 |
| System Benefits Charge | \$0.00330 | \$0.00330 | \$0.00000 |
| Default Service Charge* | <u>\$0.06697</u> | <u>\$0.07169</u> | <u>\$0.00472</u> |
| TOTAL | \$0.09194 | \$0.09358 | \$0.00164 |

* Default Service Charges shown are based on the average of the DSC for each 3-month period.